# Advanced Sensors for Real-time control of Advanced Natural Gas Reciprocating Engine Combustion

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#### Objectives:

To develop advanced sensors and control system for real-time combustion monitoring of advanced naturalgas reciprocating engines.

#### Proposed sensors include:

- NOx emission sensor -- Corona/spark discharge ion-mobility spectrometer (IMS).
- Fuel gas composition sensor -- Acoustic techniques, measurements of speed-of-sound and acoustic relaxation spectroscopy.





### **Project Team/Partnerships**



- Argonne National Laboratory
  - Sensor development
- Northwestern University
  - Theoretical modeling of the acoustic sensor
- Commercial Electronics (Broken Arrow, OK)
  - Control electronics and system





- Development of IMS NO<sub>x</sub> sensor
  - Develop a corona/spark discharge ionization source
  - Design and test a laboratory prototype
- Development of fuel-gas composition sensor
  - Establish a theoretical model to predict acoustic relaxation spectra of natural gas
  - Design and test a laboratory acoustic fuel gas sensor
- Development of control system for engine combustion control
- Design and field tests of the control system and sensors



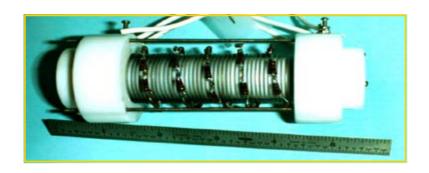


- Milestones completed
  - Development of non-radioactive IMS NO<sub>x</sub> sensor.
    - Designed and tested a spark discharge negative ion source
    - Evaluated the sensor performance
    - Evaluated water-vapor effects and methods to reduce them
  - Development of acoustic fuel-gas composition sensor
    - Designed and tested a laboratory prototype
    - Evaluated the sensor performance
  - Final report
- Proposed future plan
  - Develop field prototype sensors
  - Conduct field tests





## **IMS Laboratory Prototype**



Ion source

Needle-surface (-140V) gap -- 0.25 cm

Applied voltage -- -3.0/-4.0 KV

Shutter grid

Pulse width -- 2 ms

Pulse voltage -- 140V

Frequency -- 12.5 Hz

Drift tube electrical field -- 220 V/cm

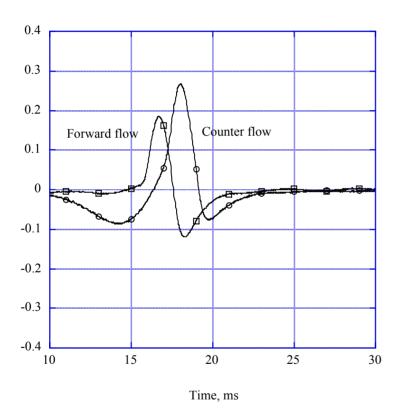
**Detection electronics** 

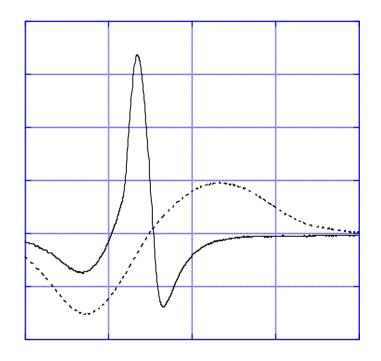
3 KHz LP filter

Sensitivity -- 2 nA/V







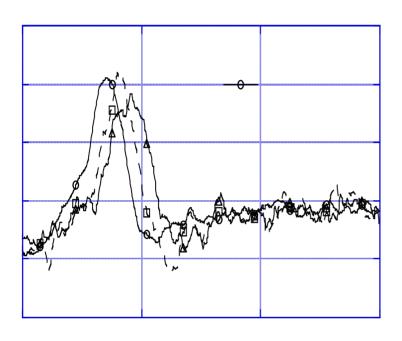


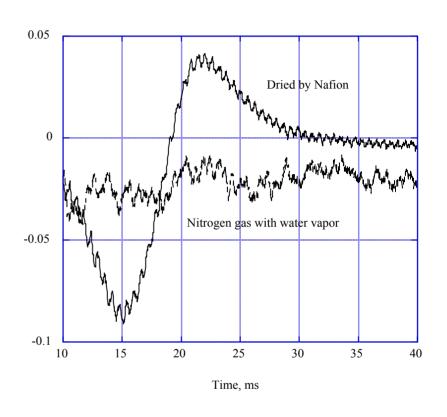




#### **Moisture Effect and Methods to Reduce It**







Thermoelectric cold plate

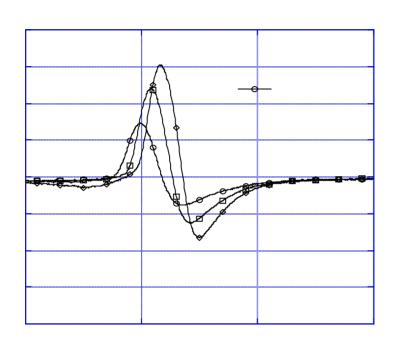
Nafion tubing

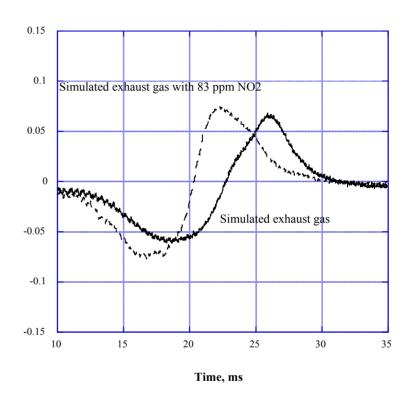




# **Carrier Gas Composition Effect**





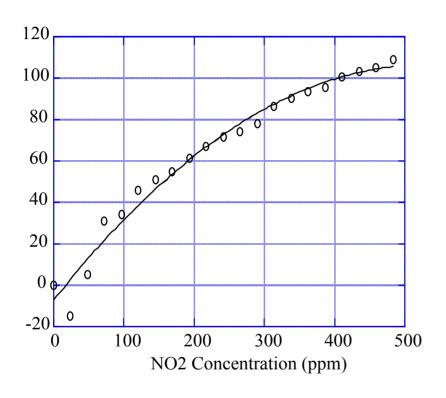


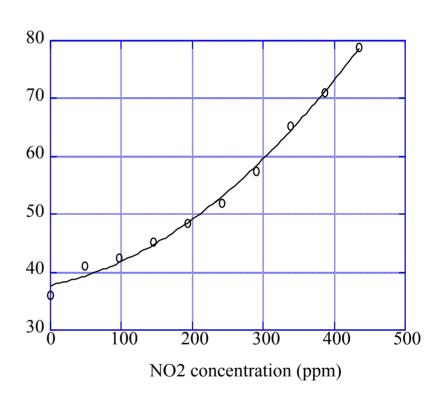
Nitrogen with air

Simulated exhaust gas









Dry nitrogen as carrier gas (2nA/V)

Simulated exhaust gas as carrier gas, (5nA/V)





#### IMS Performance as a NOx Sensor

- A nonradioactive spark-discharge ionization source was successfully developed and demonstrated.
- The sensor takes 80 ms to complete a sweep, and 100 sweeps are typically used to resolve a spectrum; thus the sensor response time is less than 10 s.
- Negative-ion current intensity has been correlated with NO<sub>2</sub> and NO<sub>x</sub> concentrations up to 200 ppm with high sensitivity (5 ppm) and linear dependence.
- Change of spark-discharge current can be correlated with NO<sub>2</sub> concentrations up to 250 ppm.
- The effect of water vapor on the IMS spectrum was determined, and methods (e.g., use of Nafion tube) to reduce the effect are being examined.





# Natural Gas Composition Sensor System Setup Pione



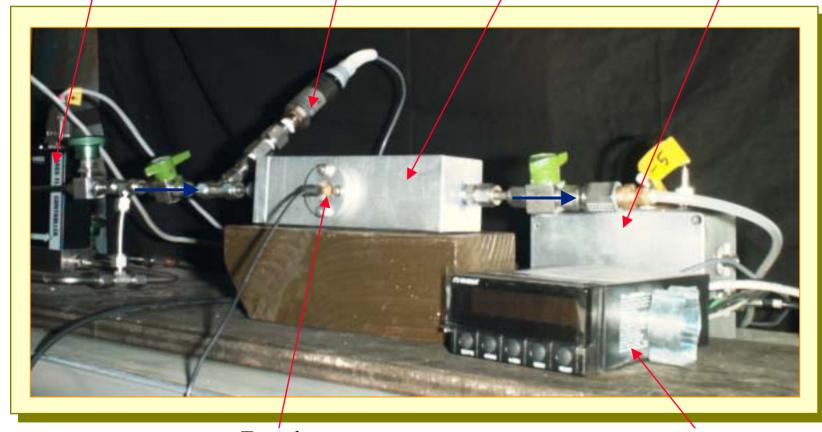
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Mass Flow Controller

Pressure Sensor

Gas Mixing Chamber

**Dual-Channel** Pre-amp



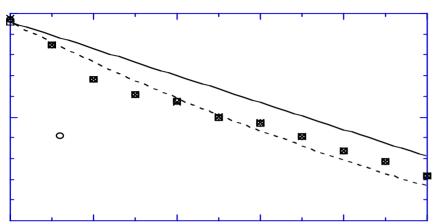
Transducer

Pressure Sensor Monitor



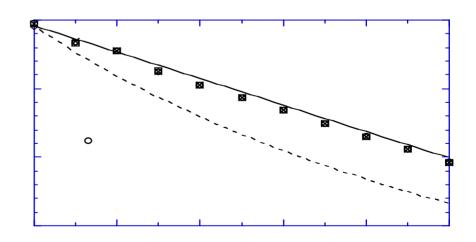






$$V(p,T) = \sqrt{\frac{\sum_{j=1}^{n} \phi_j \gamma_j RT}{\sum_{j=1}^{n} \phi_j M_j}} \left(1 - \sum_{j=1}^{n} \phi_j \beta_j p\right)$$
 (Eq. 6)

$$V = \sum_{j=1}^{n} \phi_j V_j \qquad \text{(Eq. 7)}$$

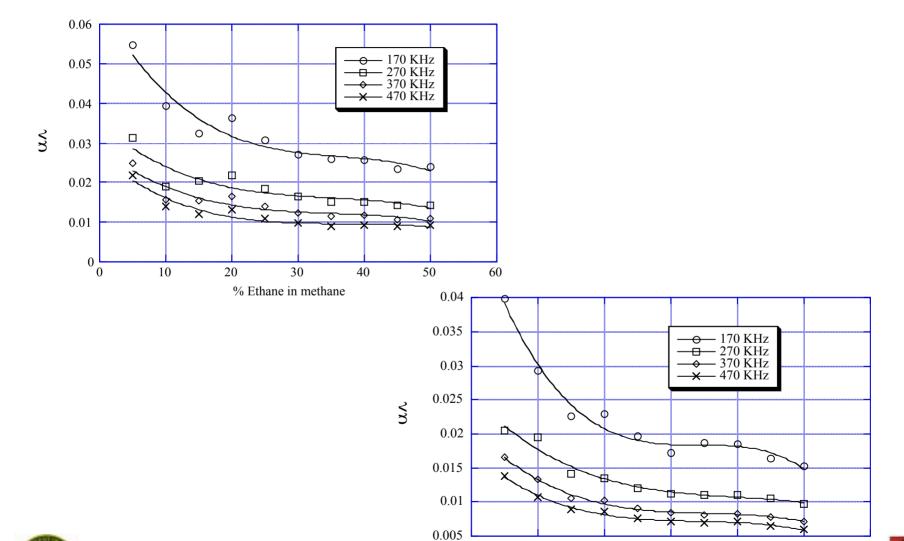






#### **Sound Attenuation versus Fuel-gas Composition**





% Propane in methane





#### **Acoustic Fuel-gas Sensor Performance**

- Speed of sound can be used for binary gas mixture measurement with 0.1% sensitivity in composition change.
- Acoustic relaxation peak was detected for methane only in the frequency range of 0.1-0.5 MHz.
- Acoustic attenuation decreases as Methane > Ethane > Propane
- Fuel-gas composition of a methane/ethane/propane mixture may be determined by measuring both speed of sound and acoustic attenuation.





# **Key Technical Barriers and Strategies to Overcome Them**

- IMS key technical barriers
  - Engineering issues of the field instrument
  - Spark discharge stability
- Strategies
  - Innovative approaches: Nafion gas conditioning, drift-tube design
  - Better needle electrode design, such as use of gold needle
- Acoustic sensor key technical barriers:
  - Temperature and pressure effects
  - Accuracy in quantifying other gases in methane
- Strategies
  - Establish a temperature and pressure calibration data base
  - Need additional measurements based on other sensor technologies





### **Impact on ARES**

- ARES goals :To develop cleaner and more efficient next generation natural gas engines that will
  - Increase fuel combustion efficiency
  - Reduce emissions of NO<sub>x</sub>, hydrocarbons, air toxics, and greenhouse gases
  - Reduce system costs and maintenance frequency
- Project impact on the goals:Reliable in-line sensors can provide continuous real-time monitoring of the combustion process and consequently improve the combustion efficiency.





# **Summary**

- A low cost IMS NOx sensor can be built (potentially a very cheap one based on spark-discharge current alone, a patent disclosure filed)
- The acoustic sensor can be a good natural gas composition monitor (detects changes)
- Need support for development of field propotypes



